INDIANA UTILITY REGULATORY COMMISSION 302 W. WASHINGTON STREET, SUITE E-306 INDIANAPOLIS, INDIANA 46204-2764



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http://www.state.in.us/iurc/ Office: (317) 232-2701 Facsimile: (317) 232-6358

FEB 2 2 2005

IN THE MATTER OF THE APPLICATION OF INDIANA MICHIGAN POWER COMPANY FOR APPROVAL OF A NEW FUEL COST ADJUSTMENT CHARGE FOR ELECTRIC SERVICE APPLICABLE FOR THE BILLING MONTHS OF APRIL THROUGH SEPTEMBER 2005.

INDIANA UTILITY
REGULATORY COMMISSION
CAUSE NO. 38702-FAC54

You are hereby notified that on this date the Indiana Utility Regulatory Commission ("Commission") has caused the following entry to be made:

This Cause is scheduled for hearing on Thursday, March 10, 2005. The Commission issued questions to Petitioner and has received the answers. There are follow-up questions to those answers. Therefore, the Presiding Officers now find that Petitioner should submit answers to the following questions by Thursday, March 3, 2005:

- 1. For each month of the reconciliation period, please provide your calculated highest on-system fuel cost and the resulting purchase power benchmark as calculated in accordance with the commission's order in Cause No. 41363.
 - a. Identify any power purchases above the benchmark for the reconciliation months of June through November 2004.
- 2. Please explain a breakdown of the type (i.e. congestion, losses, etc.) and amount of the cost components included in the "fuel cost component of balancing energy" included in the Company's FAC 54 filing.
- 3. Given that transmission losses are financially settled in the PJM market and this compensation is allocated by MLR to the AEP System Pool members, and the inclusion of energy losses on schedules 12 & 15 effectively provides a means to recover the financial costs of transmission losses, please explain the rationale for the decision to include two mechanisms to recover the financial costs of transmission losses.

IT IS SO ORDERED.

David E, Ziegner, Commissioner

Abby R. Gray, Administrative Law Judge

Date Allywary 22, 2005